



TaRDIS

ENERGY USE CASE

Multi-level smart charging & Grid Balancing (EDP)

Rafael Oliveira Rodrigues
EDP NEW

TaRDIS Swarms projects workshop, Brussels
05/09/2024

Multi-level smart charging & Grid Balancing



Energy Concept

The Baseline for Grid energy has two inconveniences:

- expensive energy cost for customer
- carbon intensive sourced.

Solution (I):

Build Energy Communities

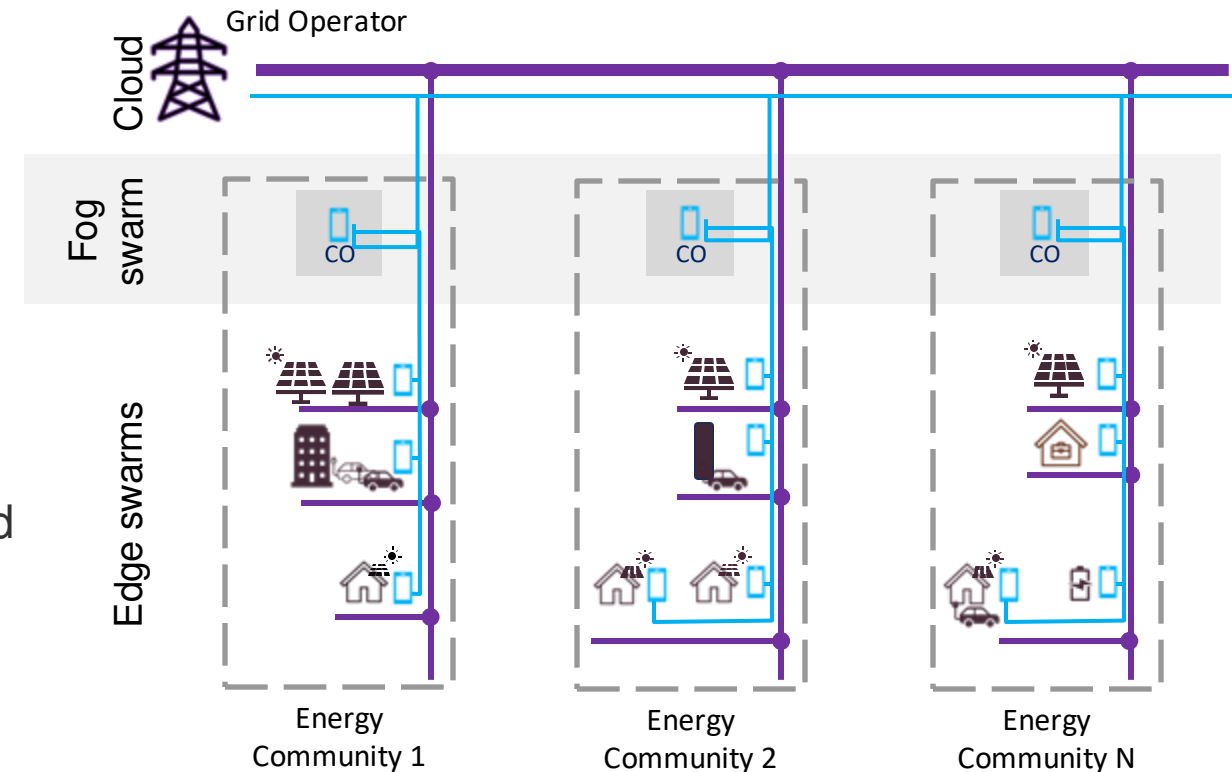
- Cheaper Energy since is coming from neighbour Renewables through micro-grids
- Almost carbon neutral
- Still can use main grid as backup

Inconveniences:

- Need a Community Orchestrator (CO) to managed deficit or surplus of energy and faults
- It Is complicated for the CO to manage all the members in the community

Solution (II):

Handle the peers in the Energy Community as a heterogeneous swarm and let them talk!



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What does the swarm need to work?

- **Forecast** each peer energy consumption and production:

Fedra, a tool that enables the decentralized federated learning of ML models that are deployed locally on several edge devices (NKUA).

- **Enable reliable communication** support:

Babel, Java framework designed for developing distributed protocols, serving as the communication backbone (NOVA)

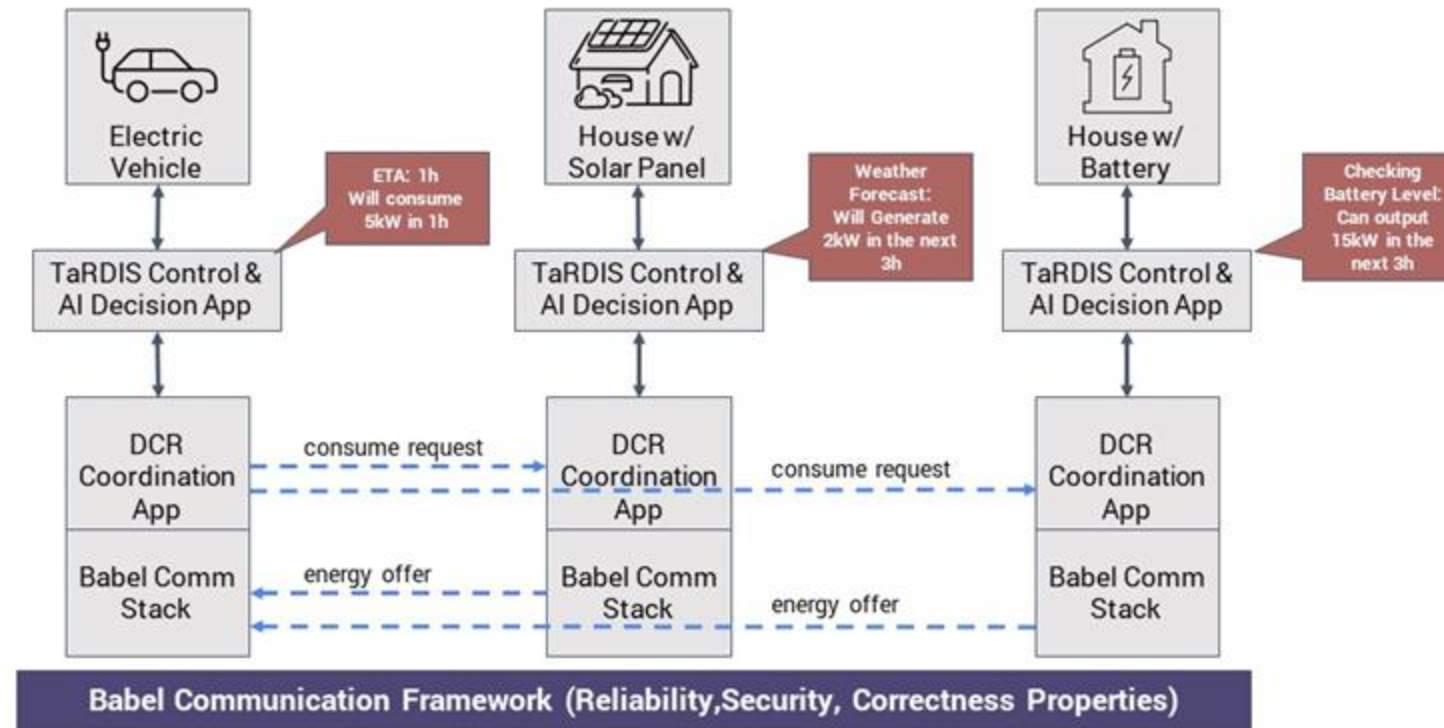
- **Assure security** within agreements:

IFChannel, an information flow analysis checks that secret data does not “flow” into less secret sources (DTU).

- **Swarm easily programmed**:

DCR choreographies, an event-based programming model (NOVA).

- **Fail safe!**



All of this is fulfilled by the TaRDIS toolbox!

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Impacts and benefits

- Energy use within the community could **reduce** by **>30%** electricity coming from **carbon intensive sources** through the grid.
- The application of swarms to Energy communities' management **might reduce faults by >60%**
- **The Customers are empowered** to choose the best **trading** option : self-consumption, buy from grid vs from neighbour, discharge EV to home...
- **The Retailer/Aggregator** is in fact the **CO** the advantages are:
 - 1- Moving its business from **HW** (home devices monitoring) to **SW** (overlay network management)– better margin and reducing asset management risk;
 - 2- **Trading** (risk) is moved to the final user;
 - 3- Ability to engage the storage elements, namely EVs, into **grid service** in a transparent way for customers.
- **The Grid Operators** will be able to improve QoS due to faster response of swarm agents at Fog level and better visibility about the resources available for grid service.



Use case testbed @ EDP LABELEEC Smartlab



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THANKS



Funded by
the European Union

Project funded by



Confédération suisse
Confederazione Svizzera
Confederaziun Svizra

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Federal Department of Economic Affairs,
Education and Research (SEK)
State Secretariat for Education,
Research and Innovation (SERI)

TaRDIS project is funded by the EU's Horizon Europe programme under Grant Agreement number 101093006. This work has received funding from the Swiss State Secretariat for Education, Research and Innovation (SERI).